

Forward-looking statements sherritt

This presentation contains certain forward-looking statements. Forward-looking statements can generally be identified by the use of statements that include such words as "believe", "expect", "anticipate", "intend", "plan", "forecast", "likely", "may", "will", "could", "should", "suspect", "outlook", "potential", "projected", "continue" or other similar words or phrases. Specifically, forward-looking statements in this document include, but are not limited to, statements set out in the "Outlook" sections of this presentation and certain expectations about capital costs and expenditures; production volumes; capital project completion and ramp up dates; future price of key commodities; sales volumes; revenue, costs, and earnings; sufficiency of working capital and capital project funding; results of on-going discussions regarding the partnership structure and future financing arrangements at the Ambatovy Joint Venture; results of discussions regarding timing of ongoing Cuban payments; completion of development and exploration wells; and amounts of certain joint venture commitments.

•Forward-looking statements are not based on historic facts, but rather on current expectations, assumptions and projections about future events. By their nature, forward-looking statements require the Corporation to make assumptions and are subject to inherent risks and uncertainties. There is significant risk that predictions, forecasts, conclusions or projections will not prove to be accurate, that those assumptions may not be correct and that actual results may differ materially from such predictions, forecasts, conclusions or projections.

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•The Corporation may, from time to time, make oral forward-looking statements. The Corporation advises that the above paragraph and the risk factors described in this presentation and in the Corporation's other documents filled with the Canadian securities authorities should be read for a description of certain factors that could cause the actual results of the Corporation to differ materially from those in the oral forward-looking statements. The forward-looking information and statements contained in this presentation are made as of the date hereof and the Corporation undertakes no obligation to update publicly or revise any oral or written forward-looking information or statements, whether as a result of new information, future events or otherwise, except as required by applicable securities laws. The forward-looking information and statements contained herein are expressly qualified in their entirety by this cautionary statement.

Non-GAAP Measures

Management uses combined results, Adjusted EBITDA, average-realized price, unit operating cost, adjusted earnings, adjusted operating cash flow per share, free cash flow and Net Investment in Ambatovy to monitor the financial performance of the Corporation and its operating divisions and believes these measures enable investors and analysts to compare the Corporation's financial performance with its competitors and evaluate the results of its underlying business. These measures do not have a standard definition under IFRS and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with IFRS. As these measures do not have a standardized meaning, they may not be comparable to similar measures provided by other companies.

Liquidity

- Ending cash, cash equivalents and short-term investments of \$300.7M after repayment of \$20.5M on revolving term credit facility
- Combined free cash flow of \$10.0M for the quarter vs. (\$31.4)M in Q1 2016
- Higher collection of Cuban energy payments (US\$37.6M vs. US\$18.3M in Q4 2016)

Operations

- Cobalt revenues represented 28% of Ambatovy and 25% of Moa total revenue
- Moa production similar to Q4 with carryover impacts from Hurricane Matthew
- Moa fertilizer credit low vs Q1 2016, but stronger spring season expected
- Ambatovy production impacted by equipment failures requiring replacement in the molten sulphur / acid production areas and minor impacts from Cyclone Enawo
- Block 10 lower leg of the first well abandoned; second well to be drilled later this year with a lower cost (\$10.6M vs. \$24.1M) by utilizing sections of the first well



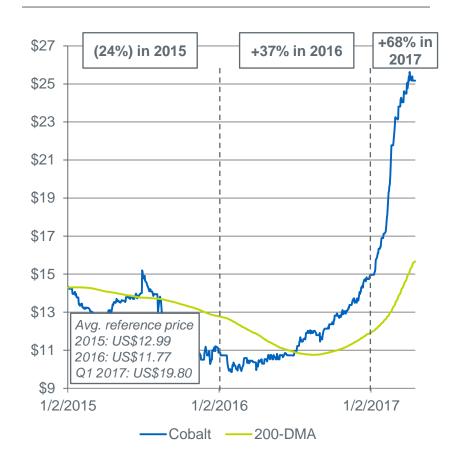


The nickel and cobalt price trends from 2015 to date

Nickel vs. 200-DMA's



Cobalt vs. 200-DMA's

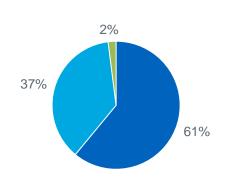




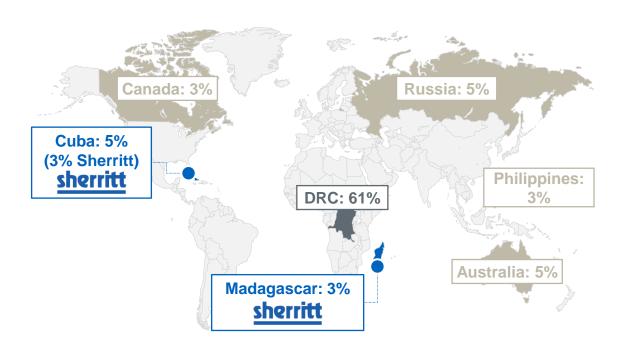


Cobalt sources

Mine production by country (2016)



- Copper mines by-product
- Nickel mines by-product
- Primary cobalt mines



- Battery customers starting to demand evidence of origin of production and that no DRC artisanal cobalt enters the supply chain
- Sherritt produces around 6% of the world's cobalt (c. 15% of total cobalt supply ex. DRC)

Source: CRU, Sherritt

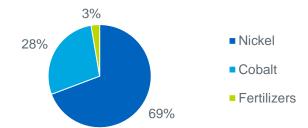




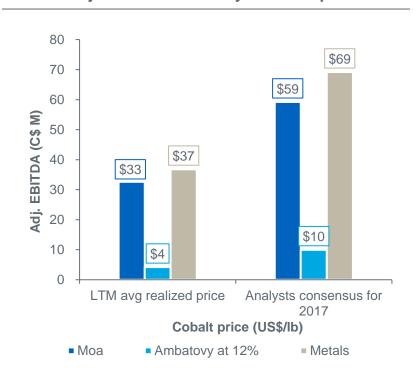
Contribution to Metals Q1 2017 revenue

Moa 14% Nickel Cobalt Fertilizers Other

Ambatovy



LTM Adj. EBITDA sensitivity to cobalt prices⁽¹⁾

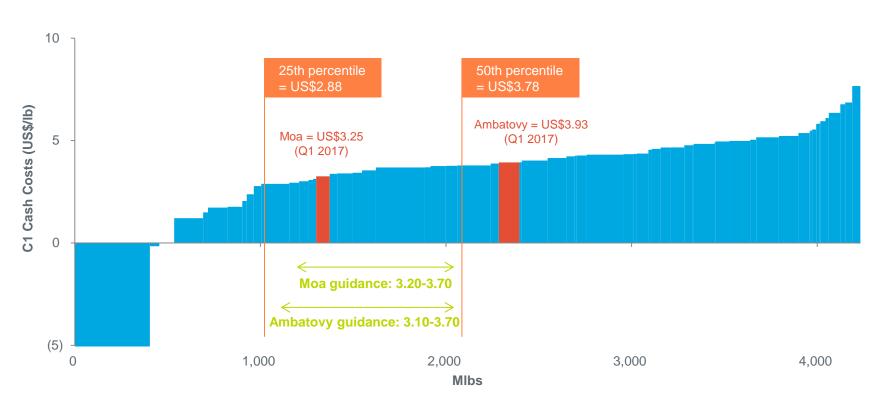


- The recent cobalt price rally is one of the key drivers of the cash flow generation this year
- A US\$1/lb change in the nickel price equals a US\$8/lb cash change in the cobalt price at Moa and a US\$15/lb change at Ambatovy



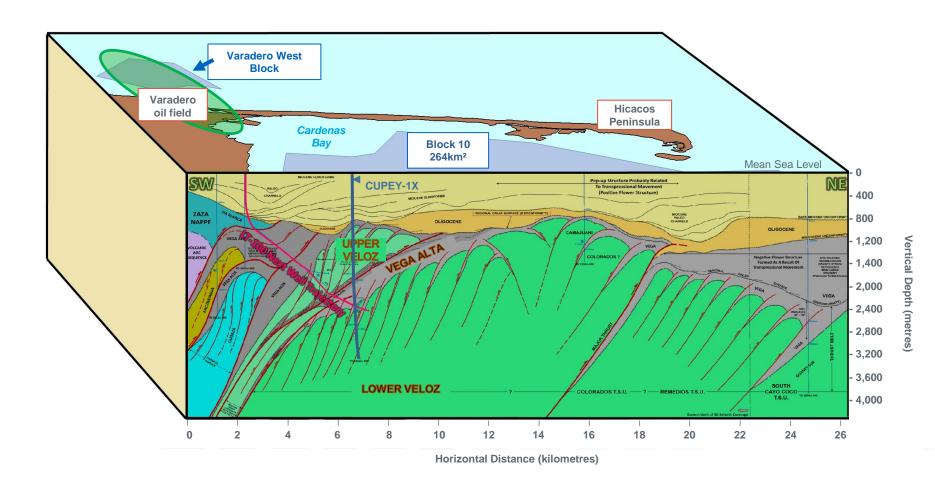
Nickel cash cost curve and our positioning

2017 Nickel industry, normal C1 cash cost grouped by operation and ranked by cash cost (C1) existing operations and base case



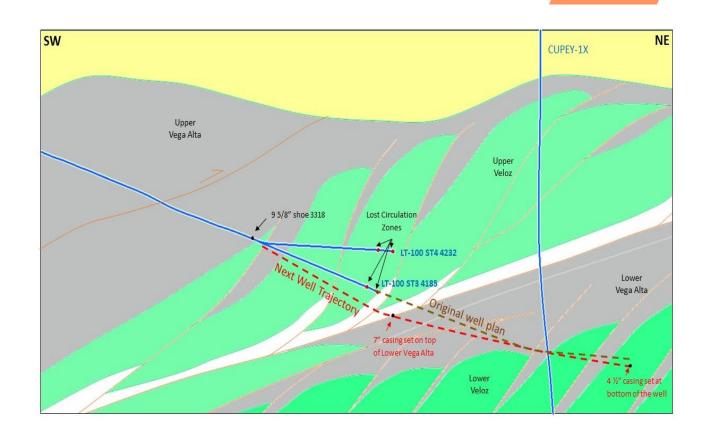
Source: Wood Mackenzie, Dataset: Q1 2017





Block 10 - Second well trajectory





Second well to be drilled later this year at a lower cost than the first well (\$10.6M vs. \$24.1M) as it will use part of the cased section of the first well



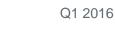


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Metals highlights

Nickel production (tonnes)





\$3.34

Ambatovy: NDCC

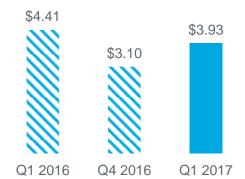
Q4 2016

Moa: NDCC

\$3.80

\$3.25

Q1 2017



Avg. reference price: nickel (US\$)



Avg. reference price: cobalt (US\$)

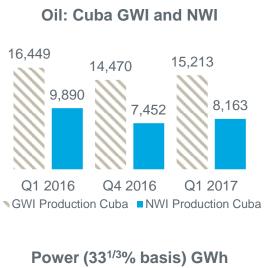


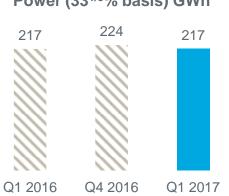
Cobalt production (tonnes)





Oil & Gas and Power highlights









Power: unit operating costs











Moa

NDCC

Q4 2016: US\$3.80/lb Q1 2017: US\$3.25/lb



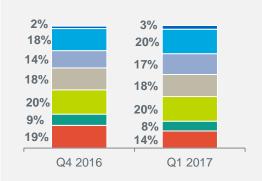
Ambatovy

NDCC

Q4 2016: US\$3.10/lb Q1 2017: US\$3.93/lb

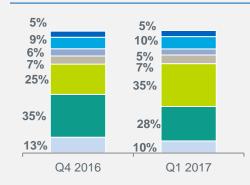


Mining, processing and refining costs



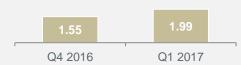
- Diesel
- Coal / fuel oil / electricity
- Other fixed costs
- Labour and contractors
- Maintenance
- Other variable costs
- Sulphur / acid

Mining, processing and refining costs



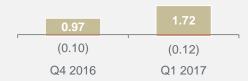
- Diesel
- Coal / fuel oil / electricity
- Other fixed costs
- Labour and contractors
- Maintenance
- Other variable costs
- Sulphur

By-product credits



Cobalt by-product credits

By-product credits



- Cobalt by-product credits
- Other credits / (costs) (incl. fertilizers)





In million of dollars





2017 strategic priorities sherritt

2017 strategic priorities

Uphold global operational leadership in finished nickel laterite production

Optimize opportunities in Cuban energy business

Preserve liquidity and build balance sheet strength

Q1 2017 status update

- First quarter NDCC of US\$3.25/lb at the Moa JV represents cash costs at the 30th percentile, while Ambatovy NDCC of US\$3.93/lb fell short of its target, due to lower production
- Production guidance for the year remains in place
- Improvements to EHSS activities continue. The Lost Time Incident rate in Q1 2017 was an improvement over the 2016 average
- First well results provided constructive data to optimize the drilling of the second well, again targeting the Lower Veloz formation
- Future capital allocation will be based on results from this new well
- Agreement on no defaulting shareholder status through May 2, 2017
- Cuban energy payments received were US\$37.6 million in the first quarter of 2017, an improvement over Q4 2016 payments received of US\$18.3 million
- Free cash flow generation of \$12.6 million from Metals and \$12 million from Power in the first quarter of 2017

- \$301 million in cash and short-term investments, and no long term debt maturity before Q4 2021
- Improved cobalt prices should drive cash flow generation through the year
- A long operating track record through all phases of the cycle
- The largest and best established foreign mining and energy business in Cuba

Nearing the resolution of the "12 for 12" issue at Ambatovy



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